

1 Environmental Comparative Study of Biosurfactants Production and 2 Optimization using Bacterial Strains Isolated from Egyptian oil Fields

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9 ABSTRACT

10 Biosurfactants have recently gained popularity because they have numerous benefits over chemical
11 synthetic surfactants, including higher biodegradability, lower toxicity, higher foaming, environmental
12 compatibility, and effective properties under harsh conditions. This study aimed to produce effective
13 biosurfactants by selected bacterial strains isolated from Egyptian oil fields to improve oil recovery and
14 investigate their environmental aspects for microbial enhanced oil recovery. The selected strains were
15 incubated in a new proposed nutrient medium H to produce biosurfactants with optimum surface and
16 emulsification activities. Stability studies were conducted to examine the tolerance of produced
17 biosurfactants in harsh reservoir conditions. Core flooding tests were performed to investigate the
18 potential of produced biosurfactants in enhancing oil recovery. The environmental risk assessment was
19 conducted to investigate if there are any possible threats of the selected bacterial strains. Results showed
20 that selected bacterial strains *Bacillus licheniformis* and *Bacillus subtilis* could produce effective

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21 biosurfactants that reached their maximum surface activity after 24 hrs of incubation by reducing the
22 surface tension from 71.8 mN/m to 27.13 mN/m and 25.74 mN/m, and the interfacial tension against
23 kerosene from 48.4 mN/m to 1.27 mN/m and 0.38 mN/m at critical micelle concentration of 0.06 g/l
24 and 0.04 g/l, respectively. The produced biosurfactants by *Bacillus licheniformis* and *Bacillus subtilis*
25 showed significant emulsification activity against crude oil with emulsification indices of 50.2% and
26 63.7%, respectively. High stability was observed at high temperatures for a long-time period and more
27 than 60% of their surface and emulsification activities were maintained over a wide range of pH and
28 salinity. It was also found that 31.41-39.35% of additional oil could be recovered by the produced
29 biosurfactants. Finally, *Bacillus licheniformis* and *Bacillus subtilis* are environmentally safe, have no
30 potential for toxicity, and no risk could occur for MEOR.

31 **KEYWORDS**

32 Biosurfactant; Microbial Enhanced Oil Recovery; Bacillus Licheniformis; Bacillus Subtilis; Core
33 Flooding Micromodel; Environmental Risk Assessment

34 **1. INTRODUCTION**

35 Surfactants are widely employed in a variety of industries, including pharmaceuticals, cosmetics, soap
36 & detergents, textiles, petroleum industry, agrochemicals, and food [1,2]. Three main limitations affect
37 the robustness of the synthetic surfactant flooding in oil reservoirs, which are environmental impacts,
38 synthetic surfactant cost, and oil price. Recently, the increase in ecological concerns, the rise of more
39 rigorous environmental laws, and the development of biotechnology have encouraged biosurfactants to
40 be a potent alternative to synthetic surfactants existing in the market due to their biodegradability, low
41 toxicity, and cost-effectiveness [1,3–6]. Currently, the petroleum industry is considered the major
42 market for biosurfactants, since they could be used in microbial enhanced oil recovery, oil spill clean-
43 up, oil residue removal from storage tanks, and soil and water bioremediation [7–9].

44 Microorganisms provide a unique opportunity to make hydrocarbon production economically and
45 environmentally considerate in a technique known as microbial enhanced oil recovery (MEOR).
46 Microbial Enhanced Oil Recovery (MEOR) is a biological-based technology that utilizes
47 microorganisms to produce metabolic bioproducts such as biosurfactants that are used to improve oil

48 recovery. MEOR is considered the most eco-friendly and cost-effective Enhanced Oil Recovery (EOR)
49 technique that demonstrates several advantages compared with the conventional EOR Technique. In
50 2012, MEOR technique was examined by Zahner et al. according to its economical, technological and
51 environmental standpoint compared with other EOR techniques [10,11]. This study was based on a
52 successful history of field trials. MEOR methods have shown positive results when applied in many
53 countries around the world not only economical but also environmentally [6,11,12]. MEOR has many
54 unique advantages such as minimum energy consumption during operation compared with thermal
55 EOR, oil price independence compared with chemical methods because microbial growth occurs at
56 exponential rates, and the ability to produce multiple useful by-products from cheap and renewable
57 resources [13–15]. Generally, the cost of a thermal EOR project could be 25\$ per barrel of additional
58 oil, and the cost of carbon dioxide and surfactant injection projects could be as high as 30\$ and 50\$ per
59 barrel of additional oil, respectively [16,17]. On other hand, the MEOR process could cost \$6 to \$10 per
60 barrel of additional oil [16,18], However, The MEOR process could cost \$6 to \$10 per barrel of
61 additional oil [16,18], making it the most cost-effective EOR technique because it only requires low-
62 cost nutrient brine solutions and minor modifications to existing secondary recovery facilities. As a
63 result, MEOR offers huge potential as a competitive alternative to conventional EOR chemical
64 techniques. Furthermore, The most significant features of bioproducts are their nontoxicity and
65 biodegradability, which means no accumulation or hazard in the environment when utilised in the
66 MEOR process, which reveals that they are environmentally friendly [19–21]. The bacterial activity
67 impacts improve with time in the reservoir, whereas the effects of additives in EOR technologies tended
68 to decline with time and distance from the injection well.

69 There are two types of bacteria responsible for MEOR metabolites productions such as biosurfactants,
70 which are indigenous bacteria and exogenous bacteria. MEOR selected bacteria must have the potential
71 to survive in harsh reservoir conditions and produce the required bioproducts. Indigenous bacteria are
72 considered the ideal candidates for this MEOR process compared with exogenous bacteria since they
73 are compatible with their reservoir conditions [13,22]. Biosurfactants produced by indigenous bacteria
74 have been proposed as offering an effective mechanism to increase the oil recovery from low productive

75 reservoirs [23,24]. Many researchers have used different types of bacteria to produce biosurfactants in
76 growth media. Bacterial species that are biosurfactants production candidates could be isolated from
77 several sources. The majority of these bacteria are found in contaminated areas that contain petroleum
78 hydrocarbon by-products and/or industrial wastes [25,26]. Lazar et al. (2007) suggested Crude oil,
79 formation water, sediments from formation water purification facilities (collecting stations), sludge
80 from biogas operations and effluents from sugar refineries are the four primary sources of bacterial
81 isolation [22].

82 The biosurfactant amphipathic structure generally consists of hydrophobic moiety (tail) and hydrophilic
83 moiety (head). The hydrophobic moiety (tail) may be a hydroxy fatty acid or a long-chain fatty acid of
84 different lengths. the hydrophilic moiety (head) may be a peptide, phosphate, carboxylic acid, amino
85 acid, carbohydrate, or alcohol. Structurally, Biosurfactants are a diverse surface-active molecules group
86 mostly produced by microorganisms [27–29]. Glycolipids, lipopeptides, polysaccharide-protein
87 complexes, phospholipids, fatty acids, and neutral lipids are examples of microbial biosurfactants.
88 Biosurfactants are classified based on their microbiological origin and chemical composition, whereas
89 synthetic chemical surfactants are generally categorized by the nature of their polar grouping.
90 biosurfactants produced from bacterial strains are classified mainly into two groups based on their
91 molecular mass, which are the “low-molecular-weight biosurfactants” group and the “high-molecular-
92 weight biosurfactants” group. Glycolipids, lipopeptides, fatty acids, neutral lipids, and phospholipids
93 are considered examples of the low-molecular-weight biosurfactants group. Glycolipids and lipopeptide
94 compounds are associated with the potential of reducing Surface and interfacial tensions in liquids. the
95 other Low-molecular-weight biosurfactants that have low critical micelle concentration could increase
96 the hydrocarbon's apparent solubility by integrating them into micelles' hydrophobic cavities [30]. The
97 group of high-molecular-weight biosurfactants like polysaccharides, Liposans, Alasans, Emulsans, and
98 protein complexes are associated with the potential of producing stable emulsions, even if they do not
99 have significant potential in reducing surface tension. However, the production of stable emulsions
100 allows bacteria to strongly adhere to hydrophobic surfaces, which indicates their high biodegradation
101 potential [31].

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Table 1. summarizes a list of biosurfactants produced by several bacteria [1,4,14,32–35].

Group	Biosurfactant		Microorganism	
	Sub-group	Class		
Low-Molecular-Weight Biosurfactants	Glycolipids	Rhamnolipids	<i>Pseudomonas aeruginosa</i> <i>Pseudomonas sp.</i>	
		Trehalose lipids	<i>Rhodococcus erithropolis</i> <i>Arthobacter sp.</i>	
		Sophorolipids	<i>Candida bombicola</i> <i>Candida apicola</i> <i>Candida lipolytica</i> <i>Candida bogoriensis</i>	
		Mannosylerythritol lipids	<i>Candida antarctica</i>	
		Cellobiolipids	<i>Ustilago zea</i> <i>Ustilago maydis</i>	
		Lipopeptides	Surfactin/Iturin/Fengycin	<i>Bacillus subtilis</i>
			Viscosin/tolaasin/syringomycin	<i>Pseudomonas fluorescens</i> <i>Pseudomonas sp.</i>
	Putisolvin/Amphisin		<i>Pseudomonas spp.</i>	
	Lichenysin		<i>Bacillus licheniformis</i>	
	Serrawettin		<i>Serratia marcescens</i>	
	Fatty acids, Neutral lipids, and Phospholipids	Fatty acids	<i>Corynebacterium Lepus</i>	
		Corynomicolic acids	<i>Corynebacterium insidibasseosum</i>	
		Neutral lipids	<i>Nocardia erythropolis</i>	
		Phospholipids	<i>Acinetobacter sp.</i> <i>Corynebacterium Lepus</i> <i>Thiobacillus thiooxidans</i>	
High-Molecular-Weight Biosurfactants		Polymeric surfactants	Emulsan	<i>Acinetobacter calcoaceticus</i>
	Biodispersan		<i>Acinetobacter calcoaceticus</i>	
	Alasan		<i>Acinetobacter radioresistens</i>	
	Liposan		<i>Candida lipolytica</i>	
	Particulate biosurfactants	Lipomanan	<i>Candida tropicalis</i>	
		Vesicles and Fimbriae	<i>Acinetobacter calcoaceticus</i>	
		Whole cells	<i>Cyanobacteria</i>	

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Several authors reported the results of their produced biosurfactants on oil recovery using different porous micromodel systems as summarized in Table 2. It became obvious that when micromodel tests are carried out under standard laboratory conditions and the reservoir conditions are neglected, much more oil is recovered [24,36,37]. Unfortunately, the conducted micromodel tests without mimicking reservoir conditions will significantly reduce the accuracy of the simulations of the microcosm, and will almost certainly drive to field failures, as seen many times before [38]. On the other hand, the other studies that mimic reservoir conditions reported that the most typically simulated parameters that mimic

112 reservoir conditions are temperature, crude oil density, gravity, and formation water composition. In
 113 addition, a few reported studies mimicked additional parameters like porosity and well pressure. Until
 114 now, model systems that mimicked all reservoir parameters (temperature, porosity, crude oil formation
 115 water, and pressure) had resulted in lower oil recovery than less demanding laboratory studies [39,40].
 116 Sand-pack column is the most utilized model in micromodels studies since it is an easy, rapid and
 117 inexpensive construction. The increased cost of core flooding micromodels tests in terms of both time
 118 and money, as well as the difficulties of core acquisition, make core floods an unfeasible technique.
 119 However, core flooding micromodels offer a more accurate and precise evaluation of MEOR potential
 120 since they can simulate reservoir conditions, resulting in more realistic microcosm simulations [41–46].

121 Table 2. The reported Additional oil recovery studies in different porous micromodel systems and
 122 their reservoir simulated conditions.

Microorganism	System Model/ Inoculum	Reservoir Simulated Conditions	Oil Type	Additional Oil Recovery (%)
<i>Pseudomonas aeruginosa</i> sp. [44]	Sand-Pack Column Model/ Crude Biosurfactant	Temperature- Porosity	N/A	30
<i>Bacillus licheniformis</i> AC01 [39]	Sand-Pack Column Model/ Bacteria & Nutrient Medium	Temperature- Crude Oil- Formation Water- Porosity-Pressure	Light Oil	22
<i>Bacillus licheniformis</i> AC01 [39]	Sand-Pack Column Model/ Bioemulsifier	Temperature- Crude Oil- Formation Water- Porosity-Pressure	Light Oil	< 1
<i>Bacillus licheniformis</i> TT42 [47]	Sand-Pack Column Model/ Crude Biosurfactant	Formation Water- Pressure	Synthetic	35
<i>Bacillus licheniformis</i> K125 [47]	Sand-Pack Column Model/ Crude Bioemulsifier	Formation Water- Pressure	Synthetic	43
<i>Bacillus mojavensis</i> JF-2 [47]	Sand-Pack Column Model/ Crude Bioemulsifier	Formation Water- Pressure	Synthetic	29
<i>Bacillus subtilis</i> 20B [48]	Sand-Pack Column Model/ Crude Biosurfactant	Formation Water- Pressure	Light Oil	25-33
<i>Bacillus subtilis</i> 20B [48]	Glass Packed Column Model/ Crude Biosurfactant	Crude Oil- Formation Water- Porosity	Light Oil	30
<i>Bacillus licheniformis</i> TT33 [40]	Sand-Pack Column Model/ Microbial Biomass in a Nutrient Medium (Selective Plugging)	Temperature- Crude Oil- Formation Water- Pressure	Heavy Oil	25-32
<i>Bacillus</i> sp. [49]	Glass Etched Micromodels	Temperature- Crude Oil		13
<i>Enterobacter sakazakii</i> / <i>Bacillus subtilis</i> fusion [50]	Sand-Pack Column Model/ Engineered Bacteria & Nutrient	Temperature- Formation Water- Pressure	N/A	17-25

<i>Bacillus subtilis</i> W19 [51]	Berea Sandstone Core Model/ Crude Biosurfactant	Crude Oil- Formation Water- Porosity	Light oil	23
<i>Bacillus licheniformis</i> sp. [52]	Sand-Pack Column Model/ Bacteria & Nutrient	Temperature- Crude Oil	Light Oil	6-25
<i>Bacillus licheniformis</i> sp. [52]	Sand-Pack Column Model/ Bacteria & Nutrient	Temperature- Crude Oil	Heavy Oil	15-17
<i>Bacillus licheniformis</i> R1 [43]	Sand-Pack Column Model/ Crude Biosurfactant	Formation Water- Porosity	N/A	32
<i>Fusarium</i> sp. BS-8 [37]	Sand-Pack Column Model/ Crude Biosurfactant	Formation Water	Light Oil	46
<i>Bacillus subtilis</i> W19 [53]	Berea Sandstone Core Model/ Cell-free Biosurfactant	Crude Oil- Formation Water- Porosity	Light Oil	13-28
<i>Bacillus subtilis</i> B30 [54]	Berea Sandstone Core Model/ Cell-free Biosurfactant	Crude Oil- Formation Water- Porosity	Light Oil	17-26
<i>Bacillus subtilis</i> B30 [54]	Berea Sandstone Core Model/ Cell-free Biosurfactant	Crude Oil- Formation Water- Porosity	Heavy Oil	31
<i>Bacillus subtilis</i> R2 [54]	Berea Sandstone Core Model/ Cell-free Biosurfactant	Crude Oil- Formation Water- Porosity	Heavy Oil	37
<i>Candida albicans</i> IMRU 3669 [41]	Sand-Pack Column Model/ Crude Biosurfactant	Crude Oil- Formation Water	Light Oil	9
<i>Bacillus subtilis</i> MTCC 2422 [55]	Sand-Pack Column Model/ Bacteria & Nutrient	-	Synthetic	9
<i>Bacillus licheniformis</i> ATCC 14580 [41]	Sand-Pack Column Model/ Crude Biosurfactant	Crude Oil- Formation Water	Light Oil	17
<i>Bacillus licheniformis</i> W16 [56]	Berea Sandstone Core Model/ Cell-free Biosurfactant	Temperature- Crude Oil- Formation Water	Light Oil	24-26
<i>Bacillus licheniformis</i> L20 [57]	Sandstone Core Model/ Cell-free Biosurfactant	Temperature- Crude Oil	Heavy Oil	14

- No reservoir properties were simulated in the micromodel system.

N/A Not Applicable

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124 Herein, the potential of microbiology in petroleum engineering was investigated through many phases.

125 Firstly, the potential of biosurfactant production by selected bacterial strains isolated from crude oil

126 samples collected from Egyptian oil fields located in the Western Desert was examined. Secondly, the

127 optimization of produced biosurfactants was examined by incubating the selected bacterial strains in

128 the new proposed nutrient medium H. furthermore, the effect of the produced biosurfactants in

129 improving oil recovery was studied using simulated core flooding micromodels. In addition, the

130 Stability of the produced biosurfactants under different conditions (temperature, were Finally, a

131 comprehensive environmental risk assessment was performed to investigate if there is any possible

132 hazard that could be occurred by the selected biosurfactants producing bacteria for microbial enhanced
133 oil recovery.

134 **2. MATERIALS AND METHODS**

135 **2.1 Media**

136 The selected bacterial strains *Bacillus licheniformis* and *Bacillus subtilis* were isolated and identified
137 by Aboelkhair et al. (2022) from Egyptian oil fields called AL FADL and Al QADR, respectively, and
138 located in the Western Desert [58]. the new proposed nutrient medium H was used to examine the
139 potential of selected bacterial strains for producing biosurfactants and making a comparative analysis
140 between the produced biosurfactants. The chemical composition of the new proposed medium H were,
141 in g/l distilled water: Glucose, 20; Na₂HPO₄, 6; NH₄NO₃, 5; Na- Glutamate, 4; KH₂PO₄, 4; NaNO₃, 3;
142 KNO₃, 3; MnSO₄.4H₂O, 1.78; Yeast Extract, 1; (NH₄)₂SO₄, 1; Urea, 1; MgSO₄.7H₂O, 0.3; FeSO₄.7H₂O,
143 0.1; CaCl₂, 0.1, and Trace elements 1ml/l distilled water. The chemical composition of the trace
144 elements, in g/l distilled water: ZnSO₄.7H₂O, 2.28; CuSO₄.5H₂O, 1.14; H₃BO₃, 0.61; CoCl₂.6H₂O, 0.47;
145 and Na₂MoO₄.2H₂O, 0.42Media were sterilized in an autoclave at 120°C for 20 min, then the sterilized
146 trace elements were adding, and the pH value was adjusted to be 7 using sterilized 6 N NaOH.

147 **2.2 Examination of Surface Activity**

148 ST and IFT were measured as an indication of the potential of the selected bacterial strains to produce
149 biosurfactants using the EZ Tensiometer rod method (Model 201, USA). At ambient temperature (25
150 °C) and air pressure (1 atm), all obtained measurements were made in triplicate and the average values
151 were reported [58].

152 **2.3 Bacterial Growth**

153 The optical density approach was implemented to evaluate the growth profile of the selected bacterial
154 strains. The bacterial growth profile was estimated using a JASCO spectrophotometer (V-630, Japan).
155 The optical density was determined at 600 nm, which is the optimal wavelength for determining bacteria
156 concentrations [48].

157 **2.4 Biosurfactant Extraction and Purification**

158 Extraction and purification of biosurfactants can be conducted by many methods. Acid precipitation
159 was used to extract and purify the biosurfactant that was produced in the new proposed medium H [48].
160 To separate bacterial cells, 100 ml of culture media was centrifuged (10,000 rpm for 20 min) in a Sigma
161 centrifuge machine reaching cell-free supernatant (Model 2-16KL, Germany). The pH was then
162 adjusted to two by adding 6N HCl to the cell-free supernatant and maintained at 4°C for 24 hrs to
163 precipitate the biosurfactants that had been produced. After that, it was centrifuged (12,000 rpm for 30
164 min) at 4°C, and the precipitates were recovered. then, the recovered precipitates were dissolved in
165 distilled water. Finally, the pH value was adjusted to eight using 6N NaOH, lyophilized, and weighed.

166 **2.5 Determination of Critical Micelle Concentration**

167 The critical micelle concentration (CMC) is the biosurfactant concentration at which micelles begin to
168 aggregate. Simply, the increase in surfactant concentration leads to a reduction in ST. when the
169 surfactant molecules completely saturate the solution's surface, no further decrease in ST will occur.
170 CMC is considered an indicator of a surfactant's efficiency. The critical micelle concentration is an
171 important feature of surfactants because once they achieve it, no further drop in ST and IFT, even after
172 adding more biosurfactants. CMC was determined by graphing ST versus biosurfactant concentration.
173 Therefore, different solutions of extracted biosurfactant in distilled water were prepared with different
174 ranges of concentrations from 0.01 to 0.1 g/l, and the change in ST and IFT were detected by the EZ
175 Tensiometer rod method (Model 201, USA) [48].

176 **2.6 Examination of Emulsification Activity**

177 The potential of surfactants to create a stable emulsion is known as emulsification activity. The
178 produced biosurfactant's emulsification activity was evaluated by measuring the emulsification index
179 (E24) against different hydrocarbons including hexane, heptane, hexadecane, kerosene, and crude oil.
180 E24 was obtained by mixing 2 ml of each hydrocarbon in a separate test tube with 2 ml cell-free
181 supernatant, vortexing for 2 min, and storing at 25°C for 24hr. The emulsification index E24 was
182 measured by dividing the emulsion layer height (mm) by the whole mixture height (mm) [59].

183 **2.7 Stability Studies**

184 The stability of the produced biosurfactant under harsh conditions was studied by measuring ST, IFT,
 185 and E24 of the cell-free supernatant over a wide range of temperatures, salinities, and pH values [48].
 186 the produced biosurfactant stability was investigated at different temperatures (30-100°C) at pH 7, and
 187 0% (w/v) NaCl. Similarly, the salinity effect was studied at variable concentrations of NaCl (0-20%
 188 w/v), temperature 25°C, and pH 7. The pH effect on the stability of the produced biosurfactants was
 189 also studied at different pH values range 2-12). pH value was altered by adding 6N NaOH or 6N HCl
 190 at a temperature of 25°C and 0% (w/v) NaCl concentration using a Jenway pH meter (Model 3505,
 191 UK). The thermal stability of biosurfactants is a significant property for its commercial application at
 192 extreme temperatures. The long-term thermal stability of the produced biosurfactants at high
 193 temperature was also examined by measuring emulsion stability (ES, %) of the produced biosurfactants
 194 at the temperature of fields of interest at time intervals (1, 24, 48, 72, 96, 120, 144 and 168 hrs).
 195 Emulsions were formed in sterile test tubes by adding 2 ml of biosurfactant aqueous solution to 2 ml of
 196 crude oil of the fields of interest and then vortexing for 2 mins. The crude oil and formation water
 197 aqueous solution was prepared using the crude oil and formation water of the field of interest and
 198 containing the produced biosurfactant at CMC. The sterile tubes were then kept in the oven at the
 199 temperature of fields of interest for 1 hr before measuring the relative emulsion volume (EV, %) and
 200 emulsion stability (ES, %) were measured at time intervals (1, 24, 48, 72, 96, 120, 144 and 168 hrs).
 201 The EV and ES were then calculated using Eqs. (1) and (2), respectively [60].

$$EV (\%) = \frac{Emulsion\ volume\ (ml)}{Total\ liquid\ Volume\ (ml)} \times 100 \quad (1)$$

$$ES (\%) = \frac{EV_t}{EV_0} \times 100 \quad (2)$$

202 where EV_t is the emulsion volume after time (t) and EV_0 is the emulsion volume at time (0).

203 **2.8 Core Flooding**

204 Simulated core flooding micro modelling tests were conducted to examine the potential of
 205 biosurfactants produced by *Bacillus licheniformis* as a tertiary stage in recovering a significant
 206 additional amount of crude oil after the stage of water flooding. Sandstone core plugs used in core
 207 flooding tests were extracted from Al FADL and AL QADR oil fields (fields of interest), which are the

208 same fields of the selected bacteria strains to make simulated micromodels, respectively. Table 3
 209 summarises the general properties (Core length, diameter, Bulk-volume, pore-volume, porosity, and
 210 absolute permeability) of the used sandstone core plugs. The core flooding tests were performed by
 211 using crude oil samples and formation water samples collected from the same fields of interest at the
 212 reservoir temperatures (60 °C) of the fields of interest for mimicking reservoir conditions. Table 4 and
 213 Table 5 summarize the crude oil and formation water compositions of Al FADL and AL QADR,
 214 respectively. Millipore Filtration Unit by (0.45 µm), was used to filter the Formation water samples
 215 before use, [61,62].

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Table 3. Sandstone core plugs basic properties for core-flooding tests.

Oil Field	Core ID	Length (cm)	Diameter (cm)	Bulk Volume (cm ³)	Pore Volume (cm ³)	Porosity (%)	Absolute Permeability (mD)
AL QADR	C-F-Q	5.32	3.51	51.63	9.24	20.64	205.97
AL FADL	C-F-F	5.42	3.51	52.49	8.24	15.69	133.26

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Table 4. Al QADR and ALFADL crude oil composition by Chromatograph up to C₁₂⁺

Component	AL QADR Oil Field		AL FADL Oil Field		Liquid Density (g/cm ³)	Molecular Weight
	Stock Tank Oil		Stock Tank Oil			
	Mole %	Wt.%	Mole %	Wt.%		
Methane	0	0	0	0	0.30	16.04
Ethane	0.14	0.03	0.12	0.02	0.36	30.07
Propane	1.13	0.30	0.797	0.20	0.51	44.10
I-Butane	1.34	0.47	0.887	0.29	0.56	58.12
n-Butane	2.33	0.81	1.418	0.46	0.58	58.12
I-pentane	2.66	1.15	2.340	0.94	0.62	72.15
n-Pentane	2.59	1.12	2.415	0.97	0.63	72.15
Hexane	6.96	3.60	4.832	2.31	0.66	86.18
Benzene	0.89	0.42	0.884	0.38	0.88	78.11
Heptanes	6.94	4.18	5.355	2.98	0.69	100.20
Toluene	1.34	0.74	1.535	0.78	0.87	92.14
Octane	10.25	7.03	8.476	5.37	0.71	114.23
Ethyl-benzene	0.40	0.26	0.233	0.14	0.87	106.16
P, m-xylene	0.91	0.58	0.979	0.58	0.87	106.16
o-xylene	0.32	0.21	0.375	0.22	0.88	106.16
Nonanes C9	7.66	5.90	7.235	5.14	0.72	128.26
Decanes C10	6.33	5.41	6.315	4.98	0.73	142.29
Undecanes C11	5.99	5.28	6.329	5.16	0.79	147.00
dodecanes C12+	41.80	62.51	49.474	69.11	0.90	248.96
Total	100	100	100	100		

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Table 5. Al QADR and AL FADL formation water compositions.

Ion Composition	AL QADR Oil Field	AL FADL Oil Field
	Concentration (mg/l)	Concentration (mg/l)
Na ⁺	38,906.56	41,359.89
K ⁺	8,310.51	9,225.17
Ca ²⁺	1,353.45	1,678.23
Mg ²⁺	373.57	190.78
Br ⁺	2.00	1.0
Cl ⁻	66,222.35	63,022.28
S ²⁻	5,503.71	2,774.83
HCO ₃ ⁻	1,250.57	2,636.27
Total	121,922.73	12,0888.40

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223 In this experiment, the initial reservoir condition needs to be applied to the core samples to determine
224 oil recovery. Initially, the Soxhlet extraction method was applied for cleaning the core plugs before use
225 by using an azeotropic mixture consisting of chloroform and methanol (75:25) and then core plugs were
226 dried at 65°C for 24 hrs [63]. Then, the core plugs were saturated with the filtered formation water of
227 the fields of interest after the cleaning and drying using vacuum desiccators for 24 hrs. the pore volume
228 was calculated using the dry weight and wet weight of the core plugs. After that, the core plugs were
229 flooded with the crude oil of the fields of interest, using the core flooding system illustrated in Figure
230 1, until no more water was recovered, achieving the irreducible water saturation state that originally
231 existed in the oil reservoirs. The original oil in place (OOIP) was determined by the volume of water
232 displaced.

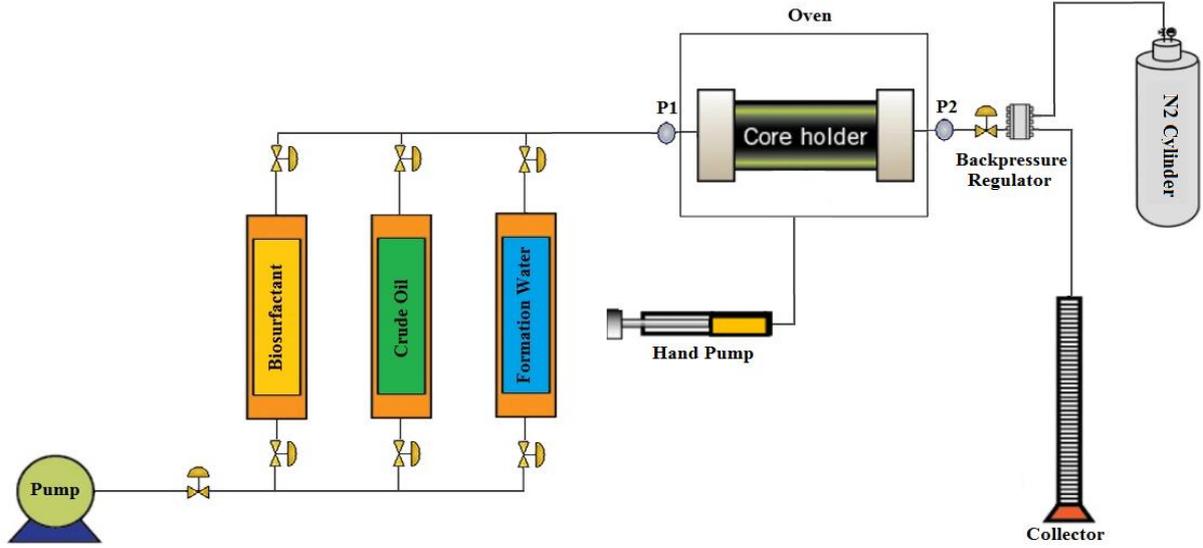


Figure 1. The core flooding system Schematic diagram.

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235 The initial oil saturation (S_{oi} , %) and initial water saturation (S_{wi} , %) were calculated using Eqs. (3) and
236 (4), respectively.

$$S_{oi} \% = \frac{OOIP}{PV} \times 100 \quad (3)$$

$$S_{wi} \% = \frac{PV - OOIP}{PV} \times 100 \quad (4)$$

237 For simulation of the stage of water flooding, the core plugs were flooded by many pore-volumes PV
238 of formation water, until no more oil was recovered in the collector. The amount of recovered oil, so-
239 called oil recovery after water flooding (S_{orwf} , cm^3) was volumetrically measured. Then, the oil
240 recovered by the water flooding (OR_{wf} , %) and the saturation of oil that remained (S_{or} , %) were calculated
241 using Eqs. (5) and (6), respectively.

$$OR_{wf} \% = \frac{S_{orwf}}{OOIP} \times 100 \quad (5)$$

$$S_{or} \% = \frac{OOIP - S_{orwf}}{OOIP} \times 100 \quad (6)$$

242 Finally, the remaining oil was subjected to biosurfactants flooding, to simulate the biosurfactants
243 flooding stage. The core plugs were flooded by many cell-free supernatant pore-volume s PV until no
244 more oil was recovered in the collector achieving the residual oil saturation after biosurfactant flooding
245 (S_{orbf} , cm^3) and its volumetric amount was determined in the collector. The biosurfactant flooding

246 additional oil recovery (AOR_{bf} , %) was calculated using Eq. (7). These simulated tests were performed
247 at the average reservoir temperatures of the fields of interest and a flow rate of $0.25 \text{ cm}^3/\text{min}$.

$$AOR_{bf}\% = \frac{S_{orbf}}{OOIP - S_{orwf}} \times 100 \quad (7)$$

248 **2.9 Environmental Risk Assessment**

249 In this work, the risk assessment including both ecological and human risk assessments will be
250 examined. This evaluation aims to determine the effects and likelihood of environmental hazards that
251 may arise as a result of a certain activity, such as bacteria culture in an insufficiently controlled
252 environment or wastewater that has not been treated. There are four steps to these evaluations s starting
253 with hazard identification, which is the first and most important step since it establishes the
254 environmental risk assessment scope by defining what needs to be protected from hazards and
255 identifying potential harmful effects. The second step is hazard characterisation, in this step the
256 potential hazards and the consequences of potential harm are examined. The third step is exposure
257 characterization, which considers the likelihood and level of exposure to the hazards, as well as the
258 likelihood of harm. The fourth step is risk characterisation, which estimates the level of risk
259 by combining both consequences and likelihood of harm are combined. In some scenarios, risk
260 mitigation strategies are included in the environmental risk assessment. These strategies seek to mitigate
261 risk to an acceptable level. [64]. This environmental risk assessment is performed to assure that the
262 biosurfactants produced will not cause unacceptable environmental harm when utilised in an actual field
263 in-situ operation.

264 the main emphasis of this study is the environmental impact of utilising produced biosurfactants for
265 enhancing oil recovery. Consequently, this study will follow the guidelines of the European Federation
266 of Biotechnology, the Canadian Environmental Protection Agency (CEPA), the US Environmental
267 Protection Agency (EPA), and others [65–67]. The produced biosurfactants will be reviewed to assess
268 the probability of harm, define the risks of exposure, and propose measures to mitigate such risks to
269 prevent them.

270 Risk matrices are possibly one of the most widely utilised risk assessment tools. They're mostly utilised
 271 to figure out the size of risk and whether it's well-controlled or not. For this assessment, a bowtie
 272 diagram was used to describe the three most common areas of risk matrices, which are low probability
 273 impact, medium likelihood impact level, and high or extreme likelihood impact level (Figure 2). The
 274 low likelihood impact level (typically green) implies that an event's risk has been adequately addressed
 275 or is not high enough. This generally necessitates no action. The medium likelihood impact level
 276 (typically yellow) requires efforts to reduce the risk within a set timeframe. Events should be monitored
 277 and controlled to the extent that is practically possible, implying that if the risk is maintained at that
 278 level, it will be acceptable. Nevertheless, the prevention and control expenses must be considered
 279 carefully. The high or extreme likelihood, high impact level (typically red) is unacceptable and advises
 280 that work must not begin or continue until mitigating the risk. In this case, large resources or additional
 281 control actions will be required to reduce the impact or chance [64,68].

		IMPACT LEVEL (CONSEQUENCES)		
		Low (Slightly Harmful)	Medium (Harmful)	High (Extremely Harmful)
PROBABILITY (LIKELIHOOD)	High (Likely)	Medium Risk	High Risk	High Risk
	Medium (Unlikely)	Low Risk	Medium Risk	High Risk
	Low (Highly Unlikely)	Low Risk	Low Risk	Medium Risk

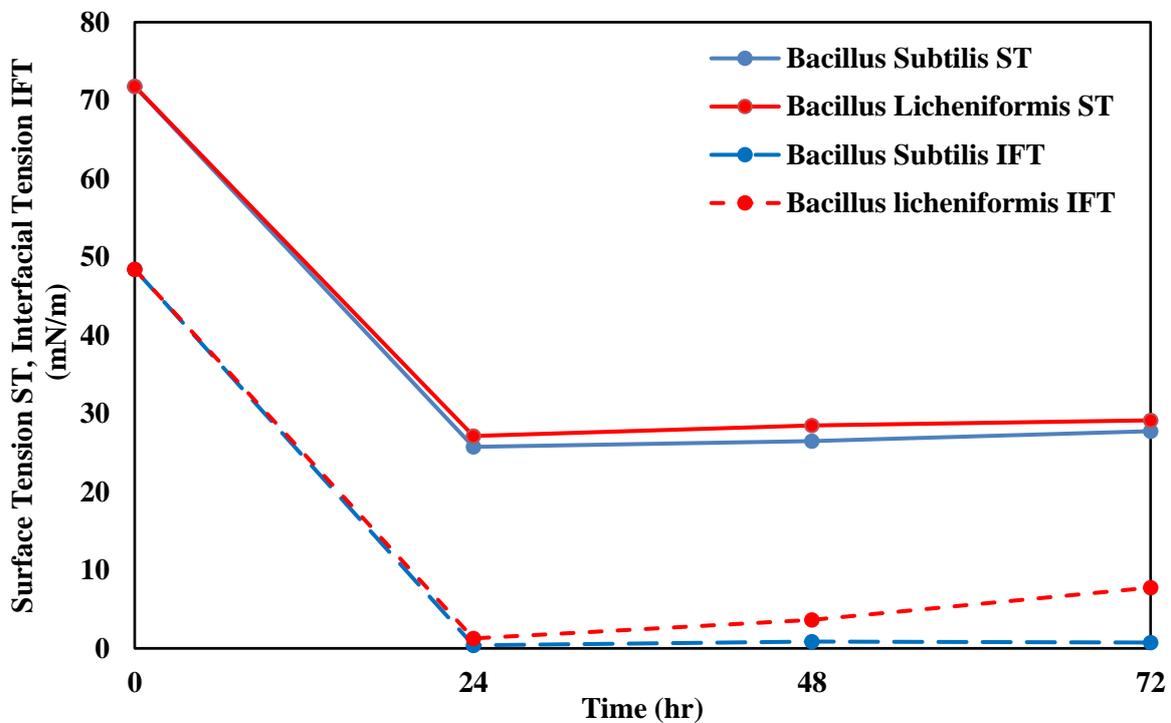
282 Figure 2. (3×3) Probability Impact matrix [69].

283
 284 **3. RESULTS AND DISCUSSION**

285 **3.1 Examination of Surface Activity**

286 Screening of the selected bacterial strains *Bacillus licheniformis* and *Bacillus subtilis* for biosurfactant
 287 production using the new proposed medium H exhibited a substantial increase in the surface activity
 288 when inoculated in the new proposed nutrient medium broth H after 72 hrs. The comparison between
 289 the effect of the biosurfactants produced by *Bacillus licheniformis* on the surface tension ST and

290 interfacial tension IFT during 72 hrs of incubation in the new proposed medium broth H is shown in
 291 Figure 3. The biosurfactants produced by *Bacillus licheniformis* and *Bacillus subtilis* showed the
 292 maximum surface activity after 24 hrs of incubation when grown in the new proposed nutrient medium
 293 H, since the surface tension ST was reduced from 71.81 mN/m to 24.13 mN/and 25.74 mN/m,
 294 respectively. Similarly, IFT was significantly reduced from 48.43 to 0.27 mN/m and 0.38 mN/m,
 295 respectively, by the same nutrient medium. Many authors confirmed the potential of *Bacillus*
 296 *licheniformis* and *Bacillus subtilis* to produce biosurfactants [36,70–75]. However, when the
 297 biosurfactants producing bacteria incubated in the new proposed medium H, the produced
 298 biosurfactants reached their maximum surface activity compared with all reported studies.



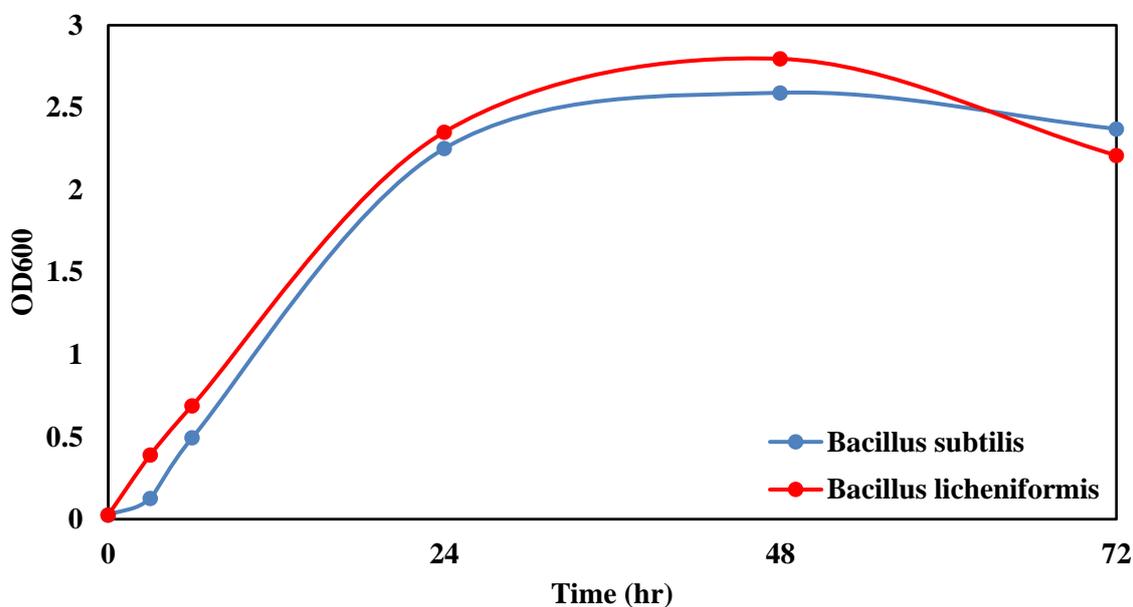
299

300 Figure 3. The comparison between the effect of the biosurfactants produced by *Bacillus*
 301 *licheniformis* on ST and IFT during 72 hrs of incubation.

302 3.2 Bacterial Growth Profile

303 Figure 4 shows the comparison between the growth profile of the selected bacterial strains during 72
 304 hrs of incubation in the new proposed nutrient medium H. During 3 to 6 hrs of incubation, A lag phase
 305 was observed. After 24 hrs, exponential growth was observed. Finally, during the period of 24-72 hrs,
 306 the stationary phase and death phase was noticed. The maximum bacterial concentrations of the selected

307 bacterial strains *Bacillus licheniformis* and *Bacillus subtilis* were 2.072×10^9 CFU/ml and 2.237×10^9
308 CFU/ml ($1 \text{ OD}_{600} = 8 \times 10^8$ CFU/ml), Respectively, before growth decreased and the optical density
309 began to decrease.



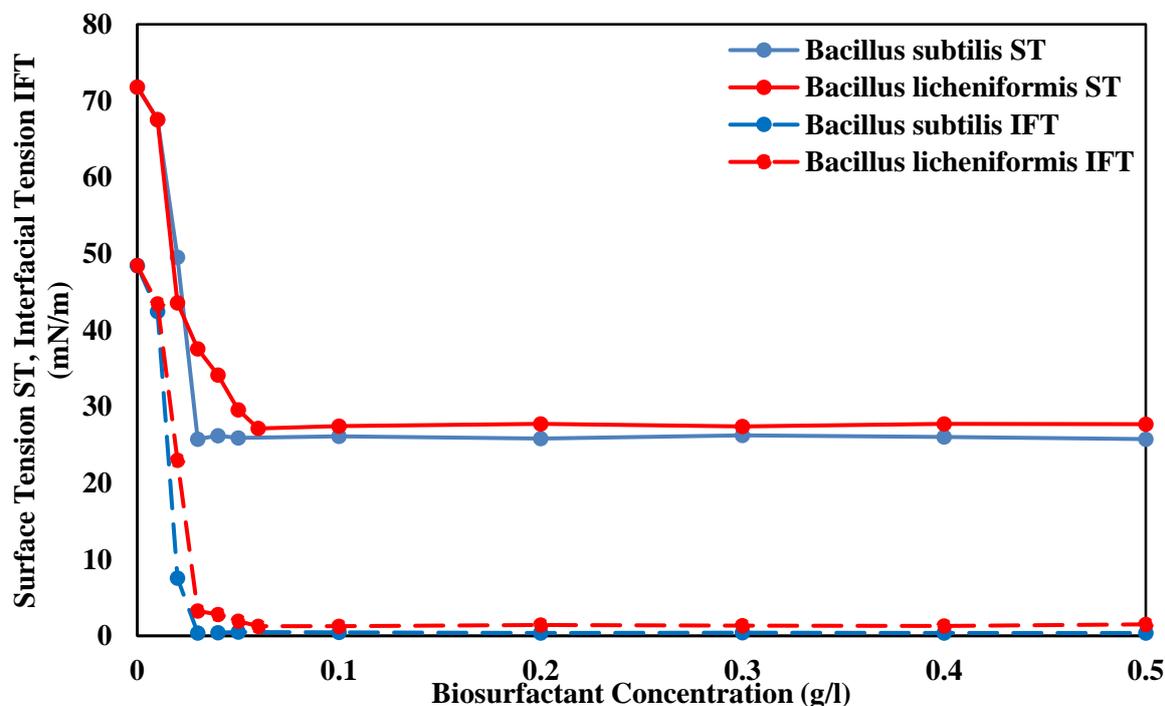
310

311 Figure 4. The comparison between the growth profile of the selected bacterial strains *Bacillus*
312 *licheniformis* and *Bacillus subtilis* during 72 hrs of incubation.

313 3.3 Biosurfactant Yield and Critical Micelle Concentration

314 The yields of the biosurfactants produced from *Bacillus licheniformis* and *Bacillus subtilis* were
315 determined to be 2.974 and 2.853 g/l, respectively. Pereira et al. (2013) reported that the produced
316 surfactin by *Bacillus* isolate has a yield of 2.56 g/l after 3 g/l of yeast extract has been added to the
317 culture media [59]. The extracted powder of biosurfactant was progressively dissolved in distilled
318 water, and surface tension and interfacial tension against kerosene were measured. It was found that the
319 biosurfactant produced by *Bacillus licheniformis* and *Bacillus subtilis* reached their maximum decrease
320 in ST and IFT as shown in Figure 5, at biosurfactant concentrations of 0.04 g/l, and 0.03 g/l,
321 respectively. It was also noticed that no change occurred even after adding more biosurfactants;
322 therefore, these values were considered the critical micelle concentrations of the purified biosurfactants.
323 These critical micelle concentrations are a little greater than the critical micelle concentrations reported
324 by Cooper et al. (1981) and lower than the critical micelle concentrations reported by Makkar et al.

325 (1997), which were 0.023 and 0.160 g/l, respectively [72,76]. It was reported that the CMC values for
 326 biosurfactants utilized in microbial enhanced oil recovery were generally in the range of 0.001 to 2.0
 327 g/l [77]. therefore, these produced biosurfactants are promising candidates for the microbial enhanced
 328 oil recovery process.

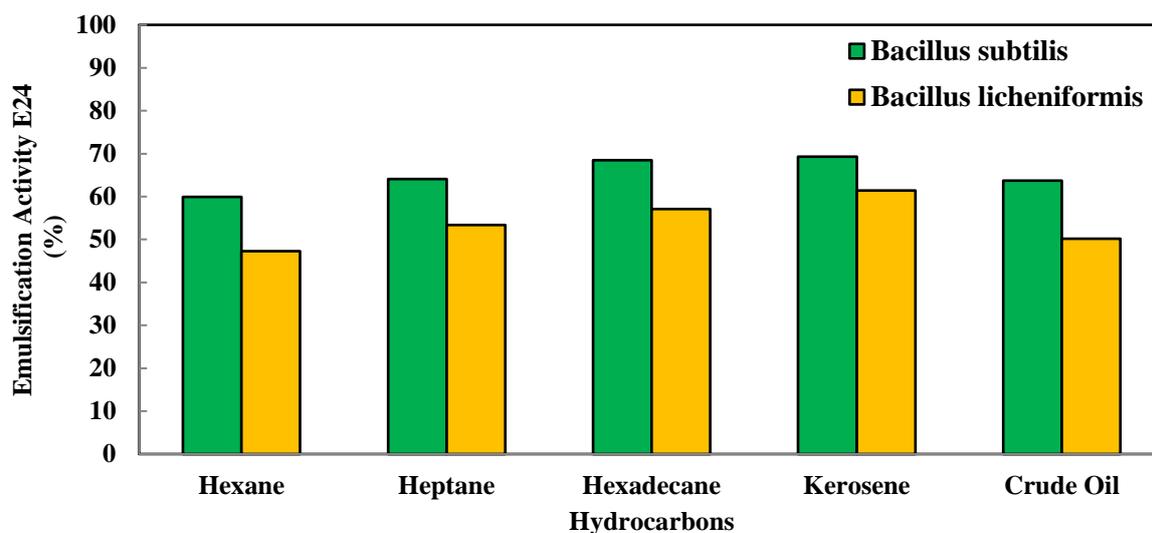


329
 330 Figure 5. The comparison between the critical micelle concentration of the biosurfactants
 331 produced by *Bacillus licheniformis* and *Bacillus subtilis*.

332 3.4 Examination of Emulsification Activity

333 The produced biosurfactants emulsified hexane, heptane, hexadecane, kerosene, and crude oil with
 334 different values as shown in Figure 6. The emulsification indices of biosurfactants produced by *Bacillus*
 335 *licheniformis* against these different hydrocarbons were in the range of 47-61%, while the
 336 emulsification indices of biosurfactants produced by *Bacillus subtilis* against the same different
 337 hydrocarbons were in the range of 64-70%. Moreover, the produced biosurfactants show their
 338 maximum emulsification activity against kerosene, followed by Hexadecane, Heptane, Hexane, and
 339 crude oil. The length of the alkyl chain of hydrocarbons is the reason for the exhibited increase in
 340 emulsification activity against hexane, heptane, and hexadecane. While the emulsification activity of
 341 kerosene and crude oil varies based on the hydrocarbon's composition. Nitschke and Pastore (2006)

342 reported that *Bacillus subtilis* LB5 produced a biosurfactant on cassava medium, and this biosurfactant
 343 showed emulsification activity in the range of 67-71% against different hydrocarbons including
 344 kerosene, hexadecane, heptane, and crude oil [78]. Ali et al. (2019) reported that the biosurfactant
 345 produced by *B. Licheniformis* Ali5 shows emulsification activity against different hydrocarbons such
 346 as kerosene, heptane, diesel, tetradecane, tridecane, hexadecane, pristane, and crude oil in the range of
 347 50-64% [79]. De Faria et al. (2011) reported that the produced biosurfactant by *Bacillus species*
 348 emulsified hydrocarbons including kerosene, benzene, hexadecane, diesel, and petrol in the range of
 349 30-80% [80]. In summary, the biosurfactant produced by *Bacillus subtilis* showed higher emulsification
 350 activity than the biosurfactant produced by *Bacillus licheniformis*. However, the obtained findings
 351 confirmed that the biosurfactants produced by either *Bacillus licheniformis* or *Bacillus subtilis*
 352 effectively emulsified long-chain hydrocarbons like crude oil, which reveal their potential in improving
 353 oil recovery.

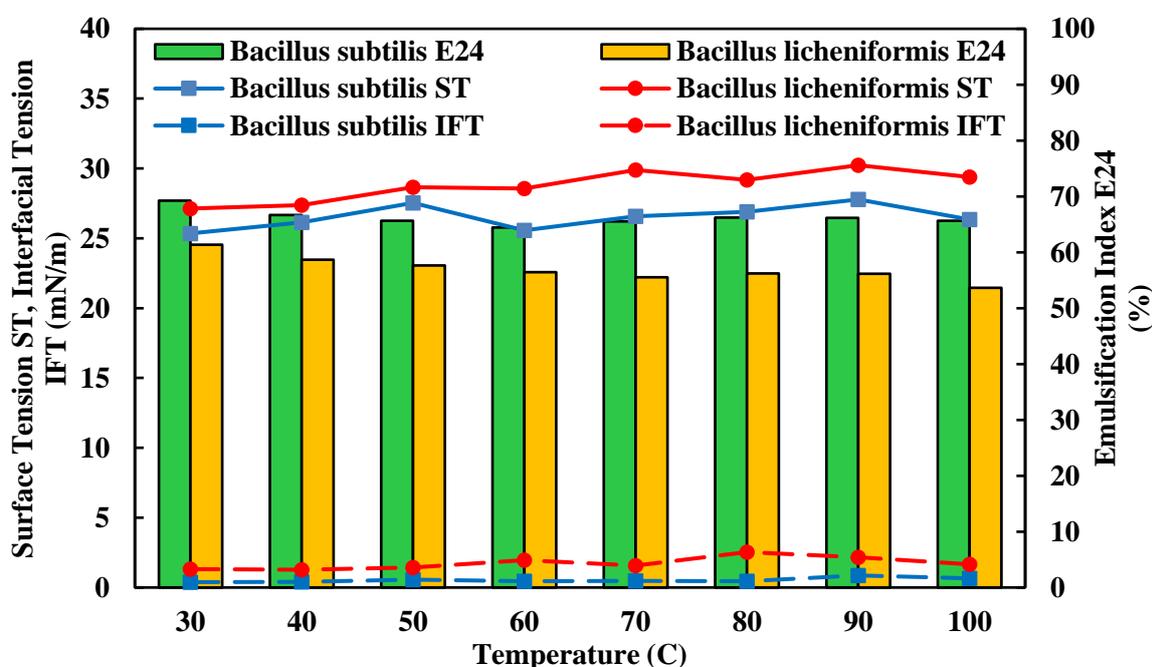


354
 355 Figure 6. The comparison between the emulsification indices of the biosurfactants produced by
 356 *Bacillus licheniformis* and *Bacillus subtilis* against different hydrocarbons.

357 3.5 Stability Studies

358 The comparative stability studies of the biosurfactants produced by selected bacterial strains show that
 359 there are insignificant changes in surface activity and emulsification activity at different temperatures
 360 up to 100°C as shown in Figure 7. The obtained result is confirmed by several reported temperature
 361 stability studies [42,70,76]. Regarding the effect of salinity, there was a slight effect on surface activity

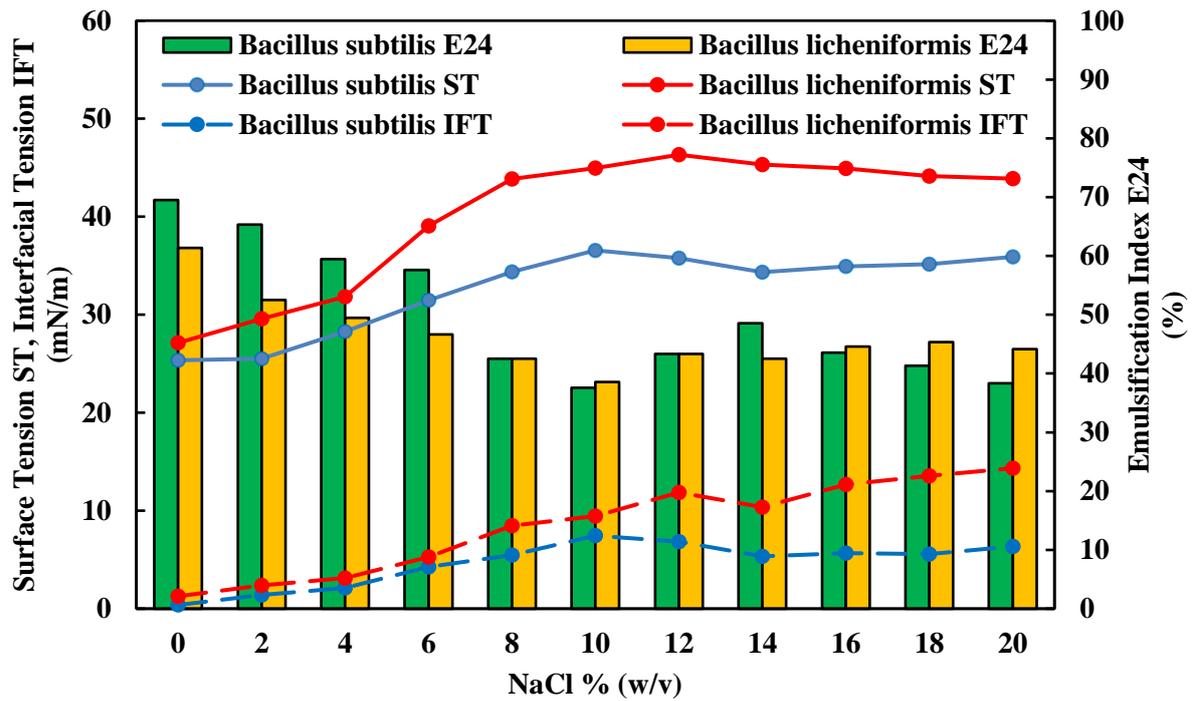
362 and emulsification activity, when the salinity increased up to 2% NaCl (w/v) as shown in Figure 8.
 363 However, the salinity effect was significantly noticed at NaCl concentrations range of 4–10%, then the
 364 surface activities were stabilized again at NaCl concentrations range of 12-20%. The optimum surface
 365 activity and emulsification activity were observed at pH 7 (neutral value), as well as no significant
 366 changes were noticed at pH values range 8-12 (alkaline range) as shown in Figure 9. These results are
 367 associated with several reports that approved the biosurfactant stability in an alkaline medium
 368 [42,71,81,82]. However, the surface activity was suddenly reduced in pH values range 2-4 due to
 369 settling out of the biosurfactants solution as a precipitate under acidic conditions (not soluble).
 370 Therefore, the biosurfactants lose their potential to increase the surface activity by decreasing of ST and
 371 IFT because of the occurrence of precipitation and structural distortion. The biosurfactant's behaviour
 372 under acidic conditions was described by Gudina et al. (2010). They reported the presence of negatively
 373 charged groups at the polar ends of the molecules could be causing the drop in surface activity [83].
 374 however, the obtained results reveal that the produced biosurfactants could maintain more than 60% of
 375 their surface activity and emulsification activity and tolerate the oil reservoir's harsh conditions, which
 376 means they are promising candidates for MEOR.



377

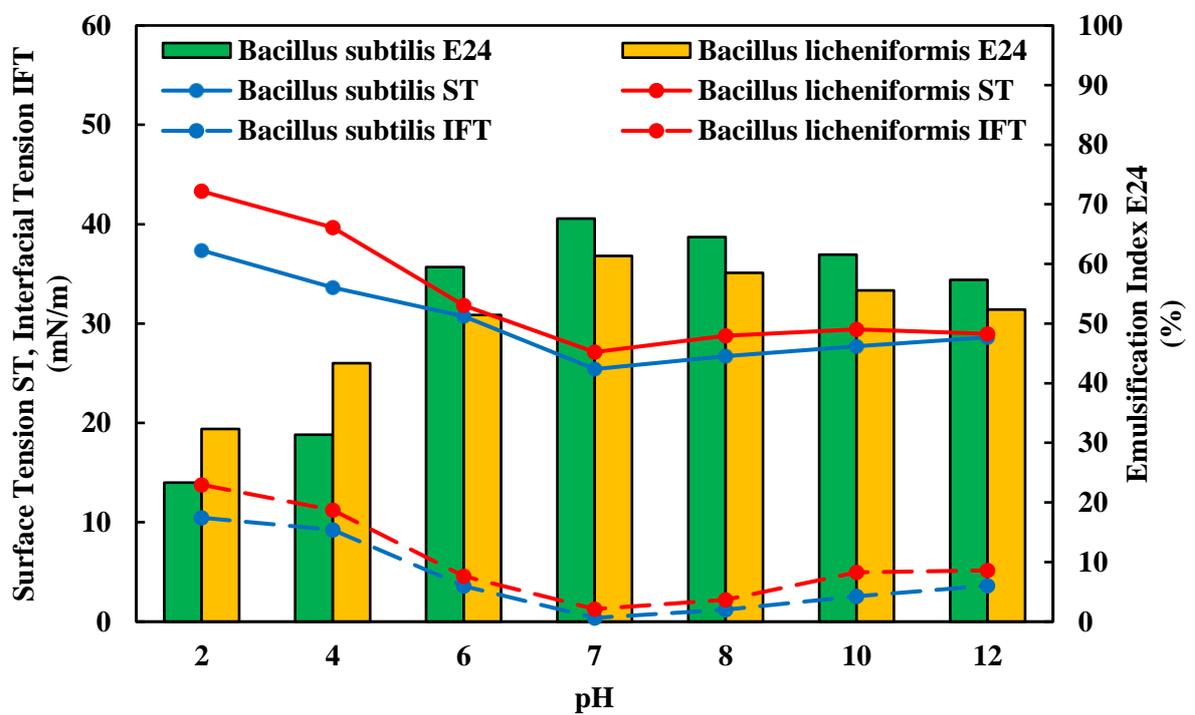
378
 379

Figure 7. The comparison between the stability of biosurfactants produced by *Bacillus licheniformis* and *Bacillus subtilis* over a wide range of temperatures (30-100°C).



380

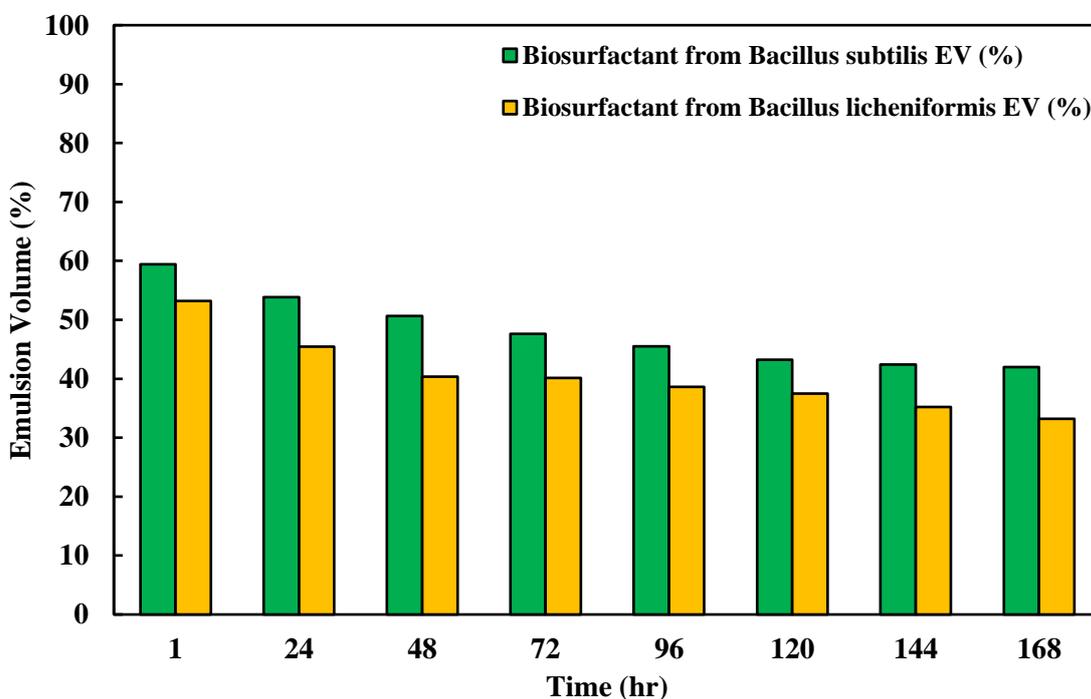
381 Figure 8. The comparison between the stability of biosurfactants produced by *Bacillus licheniformis*
 382 and *Bacillus subtilis* over a wide range of salinities (0-20% (w/v) NaCl concentration).



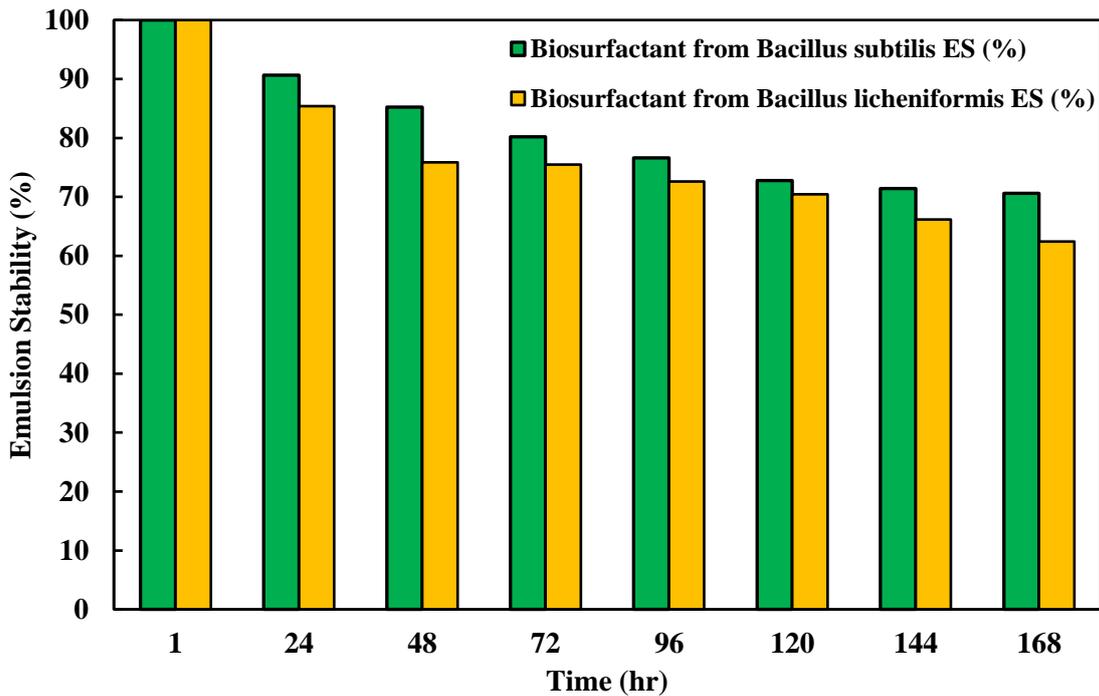
383

384 Figure 9. The comparison between the stability of biosurfactants produced by *Bacillus*
 385 *licheniformis* and *Bacillus subtilis* over a wide range of pH values (2-12).

386 The long-term thermal stability of the produced biosurfactants at high temperatures was
 387 examined at 60°C (temperature of fields of interest). the effect of time on the values of emulsion
 388 volume and emulsion stability of the aqueous solution containing the produced biosurfactant
 389 was shown in Figure 10 and Figure 11, respectively. It was found that no significant effect of
 390 high temperature on the emulsification activity of the biosurfactants produced by *Bacillus*
 391 *subtilis* and *Bacillus licheniformis*, where they retained 62.41% and 70.62% of the original
 392 emulsion volume after 168 hrs of formation, respectively. Willumsen and Karlson reported that
 393 biosurfactants show a significant emulsification power when they could maintain at least 50 %
 394 of the original emulsion volume for 24 hours after formation [84]. Consequently, the long-term
 395 thermal stability study reveals that the produced biosurfactants are thermostable and have high
 396 emulsification power for stabilizing crude oil-formation water aqueous solution at high
 397 temperatures.



398
 399 Figure 10. The comparison between the emulsion volume of aqueous solutions containing
 400 biosurfactants produced by *Bacillus licheniformis* and *Bacillus subtilis* at 60°C for a long-term time
 401 interval.

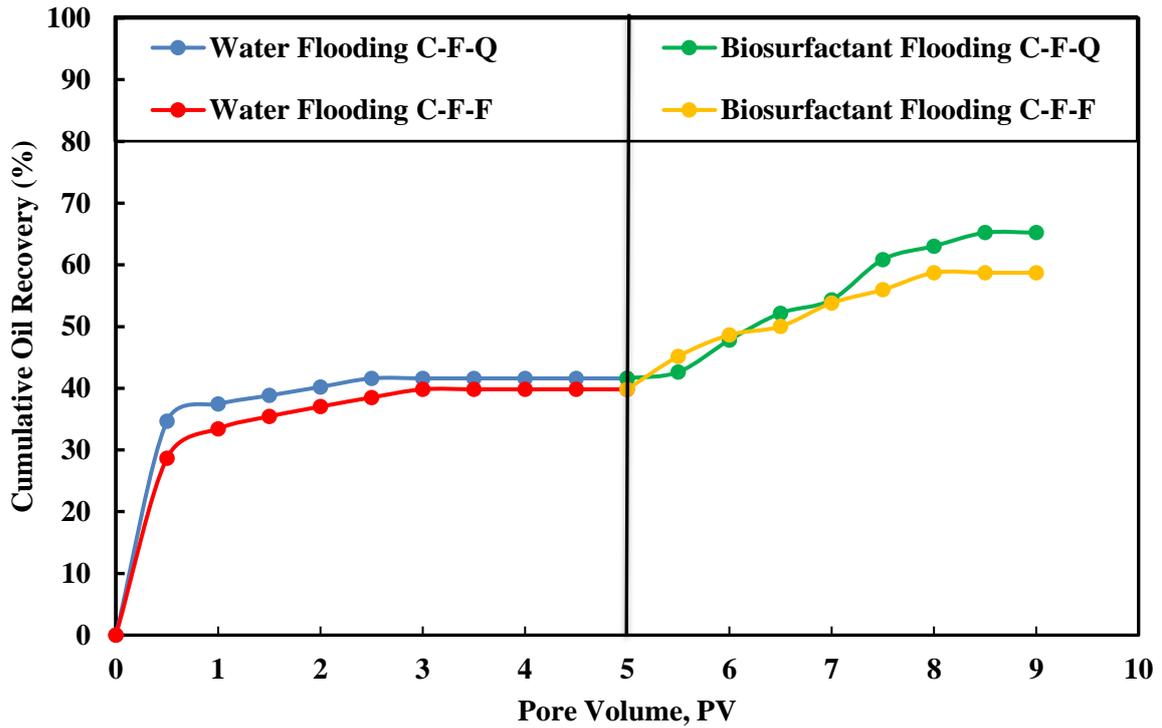


402

403 Figure 11. The comparison between the long-term thermal emulsion stability of aqueous solutions
 404 containing biosurfactants produced by *Bacillus licheniformis* and *Bacillus subtilis* at the temperature
 405 of the field of interest.

406 **3.6 Core Flooding**

407 The core flooding tests were conducted to examine the effectiveness of produced biosurfactants by
 408 *Bacillus licheniformis* and *Bacillus subtilis* in improving oil recovery. Figure 12 shows the water
 409 flooding as a secondary stage followed by biosurfactant flooding as a tertiary stage using biosurfactants
 410 produced by *Bacillus licheniformis* and *Bacillus subtilis*. It was found that the oil recovery increased
 411 dramatically at the early stage of the water flooding, and after injecting 3 pore-volume PV of formation
 412 water, the water flooding stage reached the oil recovery rate plateau. However, no more oil recovered,
 413 even after injecting an additional 2 pore-volume PV of formation water.



414

415 Figure 12. The comparison between the cumulative oil recovery of biosurfactants produced by
 416 *Bacillus licheniformis* and *Bacillus subtilis* during the water flooding and followed by biosurfactant
 417 flooding.

418 The water flooding stage recovered 40-43% of the original oil in place OOIP, whereas the biosurfactant
 419 flooding stage additionally recovered 31.41-39.35% of crude oil over S_{orwf} as represented in

420 Table 6, after injecting 2-4 pore-volume PV of the cell-free biosurfactants produced by *Bacillus*
 421 *licheniformis* and *Bacillus subtilis*, respectively. Furthermore, the obtained results reveal that the
 422 biosurfactants produced could increase the mobilization of the crude oil by reducing ST, IFT, and
 423 increasing E24. The decrease in IFT leads to an increase in capillary number, which is an essential
 424 factor in improving oil recovery. The residual oil saturation was decreased as the capillary number
 425 increased, allowing more oil to be extracted [85–88].

426

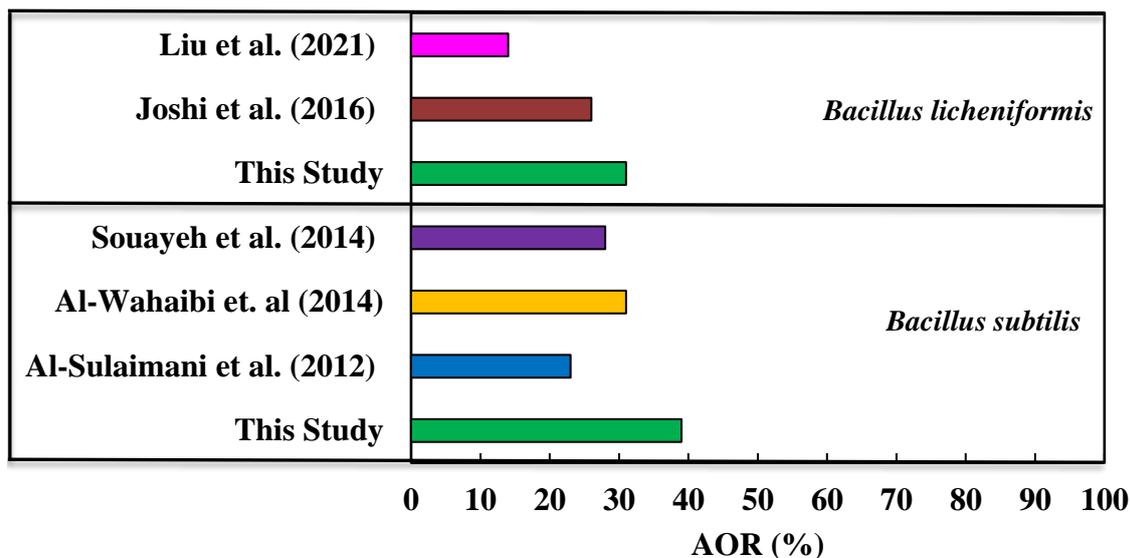
Table 6. The Results of Core flooding tests

Oil Field	AL QADR	AL FADL
Core ID	C-F-Q	C-F-F
Flow Rate, Q (cm ³ /min)	0.25	0.25
Pore Volume, PV (cm ³)	9.24	8.24
IOIP (cm ³)	4.60	4.40
S_{oi} (%)	49.78	53.42
S_{wi} (%)	50.22	46.58
S_{orwf} (cm ³)	2.64	2.65

S_{orwf} (%)	28.55	32.14
OR_{wf} (%)	42.65	39.83
S_{orbf} (cm ³)	1.60	1.82
S_{orbf} (%)	34.78	22.05
OR_{bf} (%)	22.57	18.90
AOR_{bf} (%)	39.35	31.41

427

428 Al-Sulaimani et al. (2012) reported that *Bacillus subtilis* W19 biosurfactant produced improved oil
429 recovery by producing 23% of additional oil at a flow rate of 0.5 cm³/min using core flooding
430 micromodel [51]. Al-Wahaibi et. al (2014) reported that the *Bacillus subtilis* B30 produced
431 biosurfactant improved oil recovery of light and heavy crude oil by 26% and 31%, respectively, at a
432 flow rate of 0.4 cm³/min using core flood micromodel [54]. Souayah et al. (2014) reported that *Bacillus*
433 *subtilis* W19 produced a biosurfactant that additionally improve oil by 13-28% over S_{orwf} from
434 sandstone core in a core flooding micromodel at a flow rate of 0.4 cm³/min under 60°C [53]. Joshi et al.
435 (2016) reported that the *Bacillus licheniformis* W16 produced a biosurfactant that was able to improve
436 oil recovery by 24–26% over S_{orwf} at a flow rate of 0.4 cm³/min using core flooding micromodel from
437 sandstone core [56]. Liu et al. (2021) reported that *Bacillus licheniformis* L20 produced biosurfactant
438 enhance oil recovery by 14.18% of additional oil from sandstone core in a core-flood study under 80°C
439 at a flow rate of 0.5 cm³/min [57]. All reported core flooding tests summarized in Table 2 recovered 6–
440 31% of additional oil when injecting biosurfactants produced by either *Bacillus licheniformis* or
441 *Bacillus subtilis* in sandstone cores [51,53,54,56,57]. In this study, the maximum additional oil recovery
442 over S_{orwf} was achieved by the biosurfactants produced by *Bacillus licheniformis* that incubated in the
443 new proposed medium H at a flow rate of 0.25 cm³/min compared with all reported core flooding tests
444 that used the biosurfactants produced by either *Bacillus licheniformis* or *Bacillus subtilis*. The
445 comparison between the reported core flooding results and all reported core flooding tests study were
446 summarized in Figure 13. It could be concluded that the produced biosurfactants are effective
447 alternatives to synthetic biosurfactants and promising candidates for MEOR.



448
 449 Figure 13. The comparison between the obtained result in this study and the results of reported core
 450 flooding studies using biosurfactants produced by either *Bacillus licheniformis* or *Bacillus subtilis*.
 451

452 3.7 Environmental Risk Assessment

453 3.7.1 *Bacillus licheniformis*

454 *Bacillus licheniformis* is a saprophytic bacteria found throughout nature that is hypothesised to aid in a
 455 nutrient cycle and has antifungal properties [89]. For more than a decade, it was utilised in the
 456 fermentation facility to produce antibiotics, proteases, amylases, and speciality chemicals, with no
 457 known detrimental effects on the environment or human health. This species can easily be distinguished
 458 from other pathogenic genus members in people and animals.

459 To see if any negative effects from *Bacillus licheniformis* have been reported, a series of literature
 460 searches were conducted. *Bacillus licheniformis* does not appear to be pathogenic to plants or estuarine
 461 marine organisms. Human infections with *Bacillus licheniformis*, on the other hand, occurred in
 462 immunocompromised people or after trauma. There have also been indications of a relationship between
 463 livestock abortions and *Bacillus licheniformis*. In most reported cases, few cases contributed to the
 464 affected animals' immunosuppression. Since *Bacillus licheniformis* is common in the environment and
 465 seems to be an unprincipled pathogen in cooperated hosts, the possible risk connected with using this
 466 microorganism in fermentation industries is in the low range.

467 *Bacillus licheniformis* does not release any extracellular enzymes that may make it susceptible to
468 infection. *Bacillus licheniformis*, unlike numerous other microorganisms in the genus, does not produce
469 toxins. Generally, *Bacillus licheniformis* has a low level of pathogenicity. Although human infection is
470 not impossible, it is unlikely in an industrial environment where very immunocompromised persons are
471 not present. Infection after trauma is a possibility, however in the industrial environment, with basic
472 safety precautions, good laboratory procedures, and proper protective equipment (PPE) including
473 protective clothes, masks, and safety goggles, the risk of employees becoming infected should be in the
474 low range.

475 Similarly, the risks of *Bacillus licheniformis* use to the environment are in the low range. *Bacillus*
476 *licheniformis* is suspected to be a reason for livestock abortion. However, these hypotheses have yet to
477 be proven correct in proving that this bacterium was the causative agent. However, *Bacillus*
478 *licheniformis* infections in most of these cases occurred in animals that were already
479 immunocompromised due to infection with other pathogens or inadequate nutrition.
480 Immunosuppression is linked to maternal and foetal placentas in pregnant animals, allowing
481 opportunistic bacteria to infect and cause lesions in the foetus. Even though *Bacillus licheniformis* is
482 not the cause of animal abortion, it has been linked to several cases. Despite this, the number of
483 abortions caused by *Bacillus licheniformis* is insignificant compared with the overall number of
484 livestock abortions caused by all other microbes, including fungi and viruses.

485 The utilization of *Bacillus licheniformis* for the industrial production of enzymes could not be harmful
486 to the environment because the amount of microorganisms released by the fermentation facility is
487 insignificant. Furthermore, *Bacillus licheniformis* is common in the environment, and the expected
488 releases from fermentation industries under these exemption terms would not considerably expand the
489 population of this microorganism in the environment. Consequently, even if *Bacillus licheniformis*
490 might be linked to livestock abortions, utilization of this bacterium in fermentation industries could not
491 significantly raise this occurrence possibility. Even if a high-exposure scenario of releasing *Bacillus*
492 *licheniformis* from the fermentation industry to livestock might be imagined.

493 It could be concluded *Bacillus licheniformis* is safe to employ in fermentation industries to produce
 494 biosurfactants, enzymes, and speciality chemicals. *Bacillus licheniformis*, while not fully harmless,
 495 poses a low risk of harming the environment or human health. As a result, the utilization of *Bacillus*
 496 *licheniformis* in the production of biosurfactants is justified without creating any harm. As shown in
 497 Table 7, the likelihood of risk occurrence is performed to evaluate the risk occurrence probability and
 498 its impact on positive events, as well as to reduce the chance of risk occurrence and negative events in
 499 a project. Table 8 and Figure 14 represent the risk matrix rating provided in specific for this study.

500 Table 7. Probability of occurrence of *Bacillus licheniformis*.

Descriptor	Frequency
Low	<ul style="list-style-type: none"> • The infection could happen to someone who is immunocompromised or after a traumatic event. • Could only happen as a result of a series of separate system or control failures. • Occurrence is extremely unlikely, and no poisons are produced. • There has never been such an incidence. • An environmental hazard is unlikely to occur because the amount of microorganisms emitted from the fermentation facility is in the low range • Would most likely occur as a result of a high amount of exposure during the fermentation process. • Infection reports similar to this have been reported in the past.
Medium	<ul style="list-style-type: none"> • Could be caused by predisposing factors in the affected animals' immunosuppression. • It may happen in animals who are already immunocompromised due to infection by other bacteria or inadequate nutrition. • The number of reports concerning animal abortion is quite low.
High	<ul style="list-style-type: none"> • Occurrence is quite unlikely.

501 Table 8. Risk rating matrix of *Bacillus licheniformis*

Risk Code	Risk Description	Probability (Likelihood)	Consequences (Impact level)
R1	Environment	Low	Low
R2	Human Health	Low	Low
R3	Water	Low	Low
R4	Hazard to animal	Low	Medium
R5	Air	Low	Low
R6	Soil	Low	Low
R7	Worker Exposure	Low	Low
R8	Hazard to plant	Low	Low
R9	Virulence	Low	Low

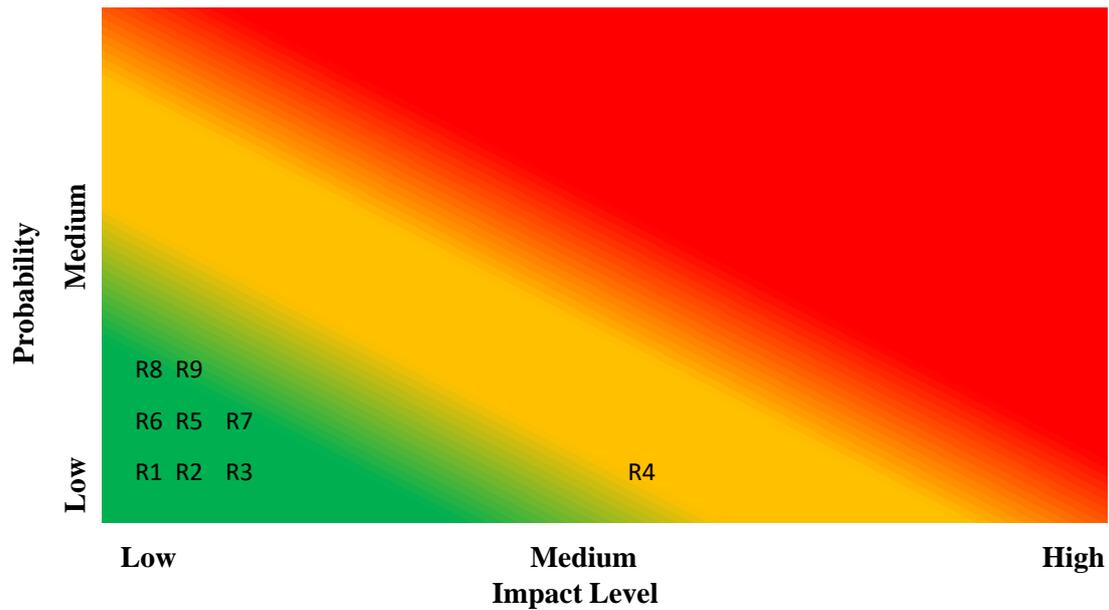


Figure 14. Risk assessment chart of *Bacillus licheniformis*.

3.7.2 *Bacillus subtilis*

Bacillus subtilis is a saprophytic soil microorganism that is considered to have a role in nutrient cycling due to its potential of producing several kinds of enzymes. For more than a decade, this property of the microorganism has been economically exploited, and it has been used to produce antibiotics, proteases, amylases, and speciality chemicals. The US Environmental Protection Agency (EPA) investigated the production of the enzymes by genetically modified *Bacillus subtilis* in fermentation facilities and found no unacceptable risks to the environment or human health. It is not pathogenic and does not have disease-causing characteristics [65].

Historically, the term *Bacillus subtilis* was used to refer to all endospore-forming aerobic bacilli bacteria. Later, *Bacillus subtilis* was taxonomically grouped with two closely similar species, *Bacillus licheniformis* and *Bacillus pumilus*, to form what was called the “*subtilis* group”. Recently, *Bacillus subtilis* can be distinguished from these other species, due to the development of new methods. Even though it is not a frank human pathogenic microorganism, it is isolated in various cases from human infections [65,90].

The Infections linked to *Bacillus subtilis* include endocarditis, septicaemia, bacteraemia, pneumonia, and bacteraemia. Nevertheless, these reported infections were detected in immunocompromised

520 patients cases. Before infection with *Bacillus subtilis* could occur, the host must be immunosuppressed
 521 and then inoculated in large numbers. Several cases of food poisoning have also been linked to excessive
 522 amounts of food contaminated by *Bacillus subtilis*. The amounts of extracellular enzymes or other
 523 components produced by *Bacillus subtilis* are not that large to make it susceptible to infection. *Bacillus*
 524 *subtilis* is not toxigenic, unlike the other several species in the genus. *Bacillus subtilis* produces the
 525 subtilisin (extracellular enzyme), which was linked to allergy or hypersensitive reactions in people who
 526 have been exposed to it frequently [65].

527 Workers should have a low risk of infection in an industrial environment if the basic safety precautions,
 528 suitable laboratory practices, and proper protective equipment (PPE), including protective clothes,
 529 masks, and safety goggles are used, as described in Table 9. The likelihood of allergic reactions from
 530 prolonged exposure to subtilisin is the only human health hazard for fermentation industry workers.
 531 Generally, *Bacillus subtilis* has a low level of pathogenicity [65,91]. However, the infection in humans
 532 is not impossible, it is unlikely in an industrial environment where bacterial exposure is believed to be
 533 in the low range if immunocompromised workers are not present.

534 **Table 9. Probability of occurrence of *Bacillus subtilis***

Descriptor	Frequency
Low	<ul style="list-style-type: none"> • The infection could happen to immunocompromised people or people who have been exposed to the bacteria. It has a low pathogenicity level. • Could only happen as a result of a series of separate system or control failures. • Occurrence is extremely unlikely, and no toxins are produced. • There has never been such an incidence. • An environmental hazard is unlikely to occur because the amount of released microorganisms from fermentation facilities is in the low range • The risk of allergic responses or hypersensitivity with a high degree of exposure is low, which is a concern for personnel in the fermentation facility. • There have been similar instances of food poisoning linked to many <i>Bacillus subtilis</i> contaminated foods.
Medium	<ul style="list-style-type: none"> • Could be caused by predisposing factors in the affected animals' immunosuppression. • It may happen in animals who are already immunocompromised due to infection with other microorganisms or inadequate nutrition. • There aren't many comparable reports concerning livestock abortion.
High	<ul style="list-style-type: none"> • Occurrence is quite unlikely.

535

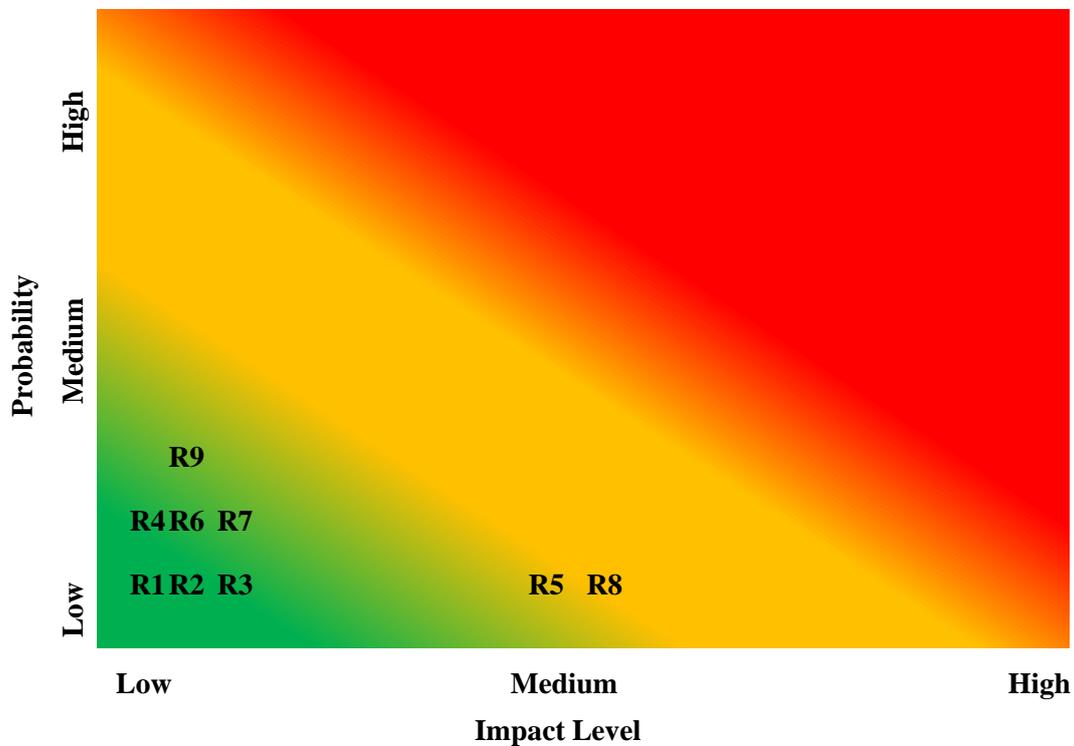
536 Similarly, the environmental risks linked to the utilization of *Bacillus subtilis* are in the low range.
 537 There have been various reports linked *Bacillus subtilis* to livestock abortions [92]. Nevertheless, these
 538 few reported cases show that this linking was rare, and in most cases the animals were
 539 immunocompromised. *Bacillus subtilis* is also not a causative agent and is not classified as an animal
 540 pathogen [93]. Similarly, *Bacillus subtilis* isn't considered a plant pathogen. Even though some of their
 541 produced enzymes like cellulose and polygalacturonase are linked sometimes to cause soft rot in plant
 542 tissue, several microorganisms can cause soft rot when inoculated below the layers of protective
 543 epidermal. Unreasonable risk should not be posed to the environment or human health when utilising
 544 *Bacillus subtilis* in the industrial environment as evaluated in Table 10. Firstly, *Bacillus subtilis* poses
 545 a low risk to the environment or human health. Secondly, the amount of microorganisms released by
 546 the fermentation facility is insignificant. Furthermore, *Bacillus subtilis* is common in the environment,
 547 and the fermentation industry expected released amount will not considerably expand the bacterium's
 548 population in the environment.

549 Table 10. Risk rating matrix of *Bacillus subtilis*

Risk Number	Risk Description	Probability (Likelihood)	Impact level (Consequences)
R1	Environment	Low	Low
R2	Human Health	Low	Low
R3	Soil	Low	Low
R4	Hazard to animal	Low	Low
R5	Food poison	Low	Medium
R6	Worker Exposure	Low	Low
R7	Hazard to plant	Low	Low
R8	Water	Low	Medium
R9	Virulence	Low	Low

550
 551 Currently, there are no available specific data approving the ability of released *Bacillus subtilis* to
 552 survive in the atmosphere. Due to point source releases, fermentor off-gas released air could cause
 553 nonoccupational inhalation exposures. The soil is considered the natural habitat of *Bacillus subtilis*.
 554 Consequently, long-term survival in soil could happen.
 555 Finally, the risk associated with utilizing *Bacillus subtilis* to produce biosurfactants or speciality
 556 chemicals in fermentation industries is in the low range. Even though it is not harmless, the industrial

557 utilization of *Bacillus subtilis* poses a low risk of harm to the environment or human health, and that
 558 was shown in Figure 15.



559
 560 Figure 15. Risk assessment chart of *Bacillus subtilis*

561 However, if a risk is likely to occur, a mitigation plan should be implemented to avoid the risk to prevent
 562 and mitigate the possibility of such risk. This planned response is summarized in Table 11 as a planned
 563 response against any possible risk of producing biosurfactants from selected indigenous bacterial
 564 strains.

565 Table 11. Mitigation Plan

Risk Probability	Mitigation Plan
Low	<ul style="list-style-type: none"> Basic safety precautions, suitable laboratory practices, and proper protective equipment (PPE), including protective clothes, masks, and safety goggles could provide the necessary protection against impact hazards. Actions of Reducing the risk are unlikely to be cost-effective.
Medium	<ul style="list-style-type: none"> Avoid high levels of inhalation exposure that can result from breathing air that could be contaminated with the source of the release. Actions of risk reduction will be roughly cost-neutral.

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 567
 568
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 570

571 4. CONCLUSIONS

572 In summary, *Bacillus licheniformis* and *Bacillus subtilis* are indigenous bacterial strains isolated from
573 crude oil samples obtained from Egyptian oil fields located in the Western Desert. These selected
574 bacterial isolates *Bacillus licheniformis* and *Bacillus subtilis* produced effective biosurfactants after 24
575 hrs of incubation in the new proposed medium H, where the surface tension of water decreased from
576 71.8 mN/m to 27.13 mN/m and 25.74 mN/m, and similarly, the interfacial tension of water against
577 kerosene decreased from 48.4 mN/m to 1.27 mN/m and 0.38 mN/m at critical micelle concentration of
578 0.06 g/l and 0.04 g/l, respectively. The emulsification activity of biosurfactants produced by *Bacillus*
579 *licheniformis* and *Bacillus subtilis* show a significant emulsification activity against long-chain
580 hydrocarbons, which are 50.2% and 63.7%, respectively. Moreover, the stability studies show
581 insignificant changes in the surface and emulsification activity of produced biosurfactants at high
582 temperatures up to 100°C for a long period, and more than 60% of the surface activity and emulsification
583 activity of produced biosurfactants were retained over a wide range of salt concentration up to 20%
584 (w/v) NaCl, and pH values range 5-12. In addition, core flooding tests by biosurfactants produced by
585 *Bacillus licheniformis* and *Bacillus subtilis* resulted in 31.41% and 39.35% of additional oil over the
586 water flooding residual oil saturation, respectively. Besides the beneficial effects of the selected
587 indigenous bacterial strains in producing effective biosurfactants, the performed environmental risk
588 assessment reveals that it could be an outstanding tool to be used in enhanced oil recovery schemes and
589 could lead to promoting environmental sustainability.

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